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Presentation Topics

This presentation follows up from the 2022 topic presented by Chelan PUD- on capturing condition assessments using Maximo Meters:

- Review Chelan PUDs Asset Management Program
- Review Using Maximo for condition assessments
- Live demo of IBM Asset Health module



About Chelan PUD



Powerhouses:

Rocky Reach: ~1300MW, 11 Units,

1967

Rock Island: ~640MW, 19 units,

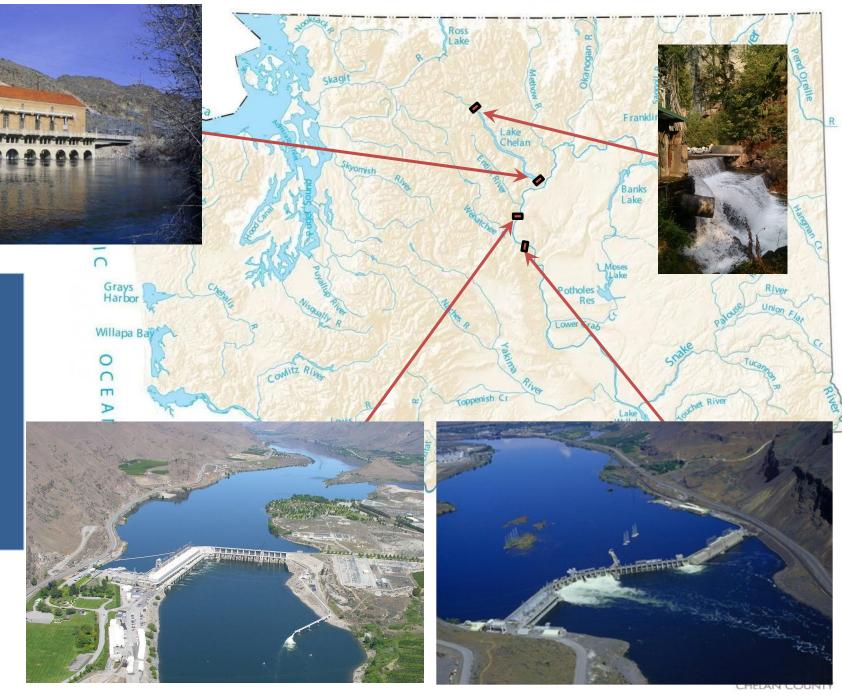
1933/1979

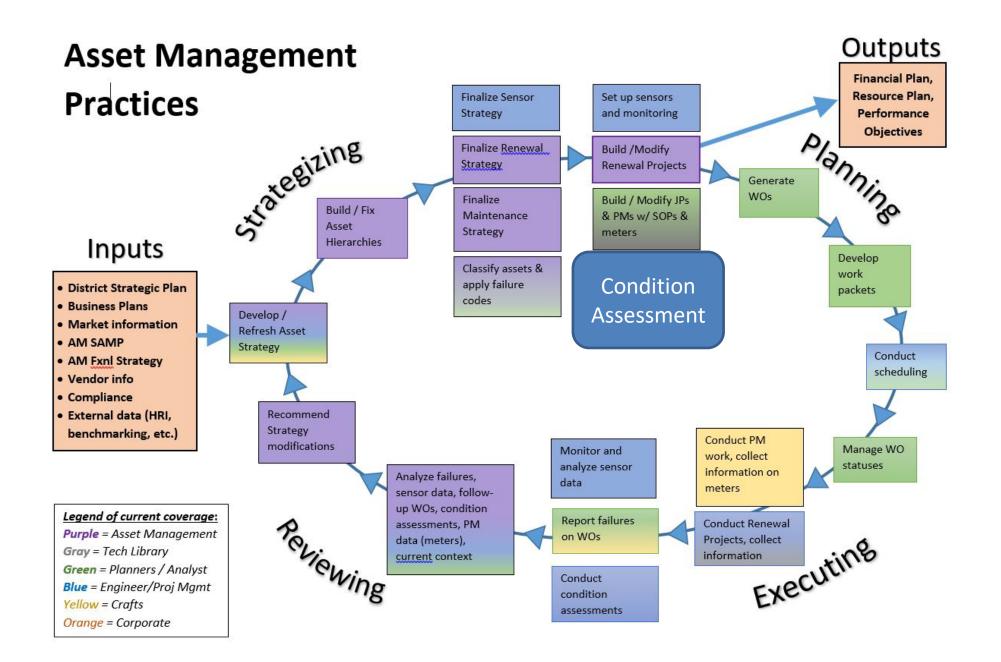
Chelan: ~65MW, 2 units,

1927

Stehekin: ~850kW, 1 hydro, 3 diesel,

1963







HydroAMP Asset Management Standards



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Hydropower Asset Condition Assessments



Successful strategic planning for capital investments in existing hydropower facilities requires consideration and the balancing of many factors, including the risks and consequences of equipment failure. The hydropower community has long recognized the importance of accurate assessments of equipment condition in order to make informed and sound capital investment planning and management decisions. Seeking to improve the evaluation and documentation of hydroelectric equipment condition, industry leaders have partnered to create the Hydropower Asset Management Partnership (hydroAMP). As part of CEATI's Hydraulic Plant Life Interest Group, which is

comprised of over 60 hydroelectric utilities, the hydroAMP Steering Committee is managing hydroAMP for its current users by assisting in its continued development and guiding its future enhancements.



Condition (Asset Health) Assessments

- Monitoring is a specific reading
- Assessment is using the other operating information to assign scores that represent the current condition of different attributes
 - Age
 - Maintenance History
 - Physical Inspection
- We start with a Tier 1 Assessment and conduct a Tier 2 assessment if more information is needed to prioritize any necessary maintenance
 - Tier 1: Relies on operational history and information gathered during routine maintenance
 - Tier 2: Additional tests and inspections if needed to determine urgency

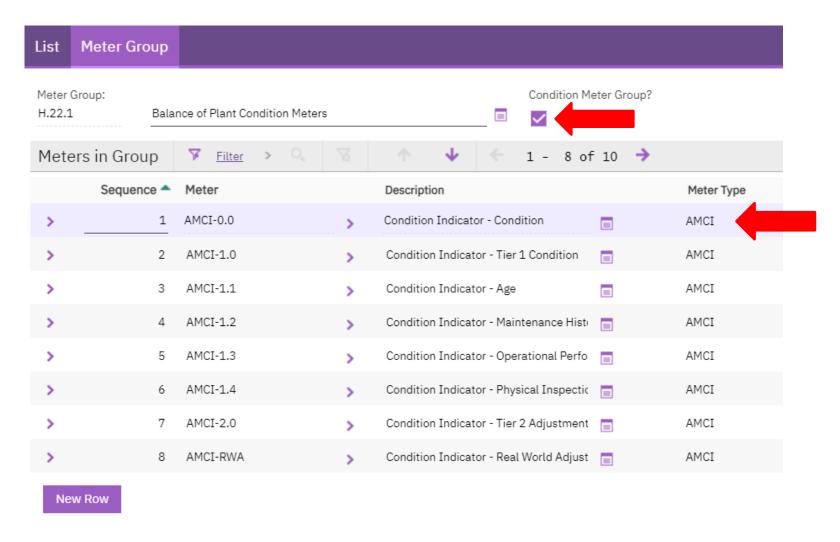


Condition Index Scoring

Condition Index	
8 to 10	Asset expected to continue operating under normal conditions. Continue current O&M and repeat condition assessment on normal frequency.
5 to 8	Medium level of confidence the asset will continue operating under normal conditions. Continue current O&M. Consider Tier 2 test to further evaluate risks. Minor maintenance may be necessary.
2 to 5	Asset may not perform normally. Expect restricted operation and/or non-routine maintenance. Perform Tier 2 tests.
0 to 2	Expect significant operation restrictions and/or extensive non-routine maintenance. Perform Tier 2 test. Evaluate replacement.

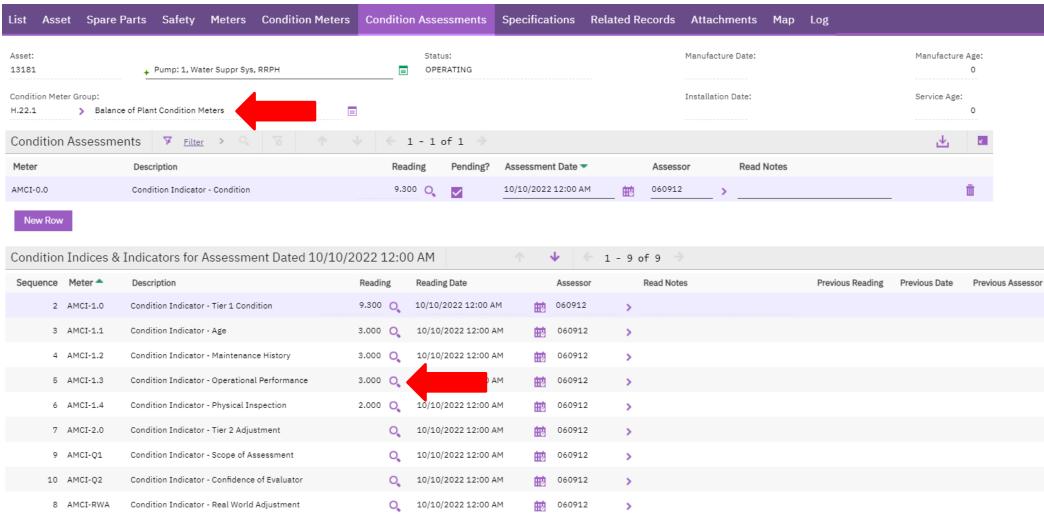


Use Meters Instead - New Meter Type and Groups





Custom Condition Assessment Screens





IBM MAS Health PoC Demo – Visualizing Asset Health

